

Meeting Minutes Project Management and Oversight Subcommittee (PMOS)

October 19, 2021 | 2:30-4:30 p.m. Eastern

Introduction and Chair's Remarks

Chair C. Yeung called the meeting to order at 1:00 p.m. Eastern. The meeting was announced via the PMOS email distribution list on September 29, 2021, as well as being publicly posted on the www.nerc.com website. The Chair provided the subcommittee with opening remarks and welcomed members and guests. See **Attachment 1** for those in attendance.

NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary. The secretary noted the full antitrust guidelines, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

Agenda Items

1. Consent Agenda

a. The September 22, 2021 PMOS Meeting Minutes were reviewed. M. Pratt made the motion to approve the September 22, 2021 PMOS Meeting Minutes and seconded by K. Rosener. Then approved by unanimous consent.

2. Prior Action Items

a. Regarding the NERC travel policy and restrictions due to COVID-19, PMOS secretary, Ben Wu, updated the group that NERC will continue to utilize WebEx conference calls until the end of this year.

¹ The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.



3. PMOS Action Items

The action items were reviewed. An action item was created to assign a new PMOS member as a backup for Project 2021-06 to replace R. Darrah.

4. PTS Changes Update

S. Barfield updated the team on the PTS changes and how to best represent the timeline with each project with correct baselines.

5. Project Tracking Spreadsheet (PTS) and Project Review

a. 2016-02 – Modifications to CIP Standards:

K. Rosener reported: The SDT is working on responses to themes derived from Industry responses to the September ballot and comment period. The SDT has met in eight 2 hour working sessions (including one today) since the last PMOS meeting. There is another meeting scheduled for October 21, 2021.

b. 2017-01b - Modifications to BAL-003-1 - Linda Lynch / Mark Pratt

L. Lynch reported: There was a sub-team meeting on Thursday, October 6th and a public meeting on Friday, October 7th. The SDT is working on revisions to the Standard requirements, Attachment A, and Form 1. Although not required, the SDT prepared responses to industry comments to the Whitepaper. After revisions to the Standard requirements, Attachment A, and Form 1 are completed; the SDT will solicit Standard Committee approval for posting of Phase II revisions for industry approval and comments. The responses to the industry comments on the Whitepaper will be posted with the initial posting for Phase II. Next SDT meeting is scheduled for Tuesday, October 26th.

c. 2019-04 – Modifications to PRC-005:

M. Pratt reported: In the June SC meeting, the SC sent the SAR back to the Drafting Team to repost for a 30-day formal comment period for the industry to comment on the clarifying changes. The SAR DT is reposting the SAR on July 27, 2021. The posting will close on August 25, 2021. The SAR DT meetings are scheduled for August 27, August 31 and September 2 (if needed) to respond to comments.

d. 2019-05 – Modifications to PER-003:

C. Bellville reported: Archived. The Standards Committee rejected the Standard Authorization Request (SAR) during its July 21, 2021 meeting and a formal response letter was sent to the original SAR submitted (see SC response below). Since the SAR no longer exists, the SDT will be dissolved.

e. 2020-02 - Transmission-connected Resources:

L. Lynch reported: SAR Drafting Team members were presented at the Standards Committee meeting Thursday, September 23rd and were approved. The SC also asked that the 2020-02 Transmission Connected Dynamic Reactive Resources project be reopened for additional nominations.

f. 2020-03 – Supply Chain Low Impact Revisions:



M. Bussey reported: The comment period, initial ballot, and associated Violation Risk Factor / Violation Severity Level non-binding poll for CIP-003-X - Cyber Security — Security Management Controls concluded 8 p.m. Eastern, Monday, October 11, 2021. The ballot did not pass. The drafting team will review all responses received during the comment period and determine the next steps of the project.

g. 2020-04 - Modifications to CIP-012-1:

C. Bellville reported: This project addresses a directive issued by the Federal Energy Regulatory Commission (FERC) in Order No. 866. The goal is to develop modifications to the CIP Reliability Standards to require protections regarding the availability of communication links and data communicated between the bulk electric system Control Centers. The Standards Committee authorized an initial posting of CIP-012-2 during its meeting on April 21. The draft Standard and Implementation plan was posted for a 45-day formal comment and ballot period that ended on June 9. The draft standard did not pass the initial ballot. The drafting team most recently met on September 29, 2021 to continue reviewing and responding to industry comments. The next drafting team meeting is scheduled for October 18. A second posting is projected for late October or early November.

h. 2020-05 – Modifications to FAC-001-3 and FAC-002-2:

A. Oswald reported: The team has completed redlines on FAC-001 and FAC-002 and is currently working on a draft of the technical rationale. QR will be conducted at the beginning of October with initial posting scheduled for November.

i. 2020-06 – Verifications of Models and Data for Generators:

C. Godoy reported that: At July 21 SC meeting, the SC accepted the Project SAR requests; authorized drafting revisions to the Reliability Standards identified in the SARs; and appointed the Project SAR Drafting team as the Standards Drafting Team. The SDT is holding meetings to discuss revisions to MOD-026/027.

j. 2021-01 – Modifications to MOD-025 and PRC-019:

L. Lynch reported: Overlapping standards with Project 2020-02 TCR. Recommended nominees for the SAR Drafting Team was presented to the Standards Committee on July 21, 2021. The SC accepted and approved the appointed chair, vice chair, and members with one addition to the SAR Drafting Team. SAR DT working sessions were held on Monday, September 27th and Monday, October 11th. SDT is working on "themes" and preparing responses to those "themes" for eventual industry posting.

k. 2021-02 - Modifications to VAR-002-4.1:

R. Darrah reported: Formal comment period and solicitations for nominations for SAR drafting team closed on May 13, 2021. At the Standards Committee meeting on July 21, 2021, the SC appointed the chair, vice chair, and members to the SAR drafting team as NERC Staff recommended. The SAR DT will review the initial SAR comments. If revisions to the SAR are needed, a revised version will be submitted to SC for approval and posting for additional comment.

2021-03 – Transmission Owner Control Centers (TOCC):



L. Lynch reported: TOCC SDT met on Tuesday, October 5th and Wednesday, October 6th to finalize the field test plan / draft questionnaire. On Monday, October 11th, the RSTC was given notice of an action without a meeting (including final field test plan and draft questionnaire) and the following actions were requested:

- Approve the technical adequacy of the field test request; and,
- Endorse the recommendation for the Standards Committee to approve the field test request.

TOCC SDT will seek approval from Standards Committee at either November or December meeting.

m. 2021-04 – Modifications to PRC-002-2:

M. Brytowski reported: This project covers the IRPTF and Glencoe SARs regarding PRC-002. The SARs were posted for a 30-day comment period on June 14th along with nominations for SAR Drafting Team members. The SAR Drafting Team members were presented at the September SC meeting. The SC approved the SAR Drafting Team members as NERC staff recommended. The kickoff meeting has been scheduled for October 21, 2021.

n. 2021-05 - Modifications to PRC-023-4:

A. Westenkirchner reported: The purpose of the proposed project provides a reliability-related benefit by eliminating PRC-023-4 Requirement R2. This will eliminate entities disabling their OOSB elements unnecessarily. It will remove an unnecessary exclusion (Attachment A - 2.3) for relays that no longer need an exclusion. The SAR was posted for a 30-day informal comment period on June 29th along with nominations for SAR drafting team members. The SAR Drafting Team members were presented at the September SC meeting. The SC approved the SAR Drafting Team members as NERC staff recommended. The kickoff meeting has been scheduled for October 25, 2021.

o. 2021-06 – Modifications to IRO-010 and TOP-003:

M. Brytowski reported: A 30-day informal comment period for the 2021-06 Modifications to IRO-010 and TOP-003 Standard Authorization Request, was open through 8 p.m. Eastern, Friday, August 6, 2021. The nominees for the SAR Drafting Team will be presented at the SC meeting on September 23, 2021 for approval.

6. Other

- a. 2022 PMOS meeting schedule was reviewed. The PMOS group agreed to have the face-to-face meetings in the afternoon the day before the Standards Committee face-to-face meetings. See Attachment 2 for details.
- b. Next meeting:

Conference call on Tuesday, December 14, 2021 from 2:30-4:30 p.m. Eastern

c. Other:

None.

7. Adjournment



Chair adjourned the meeting at 3:50 p.m. Eastern by consent.



Attachment 1 (October 19, 2021)			
Name	Company	Member/Observer	Date
Charles Yeung	Southwest Power Pool, Inc.	Chair	10/19/2021
Michael Brytowski	Great River Energy	Vice Chair	10/19/2021
Ben Wu	NERC	Secretary	10/19/2021
Kirk Rosener	CPS Energy	Member	10/19/2021
Mark Pratt	Southern Company	Member	10/19/2021
Masuncha Bussey	Duke Energy	Member	10/19/2021
Cristhian Godoy	Con Edison	Member	10/19/2021
Colby Bellville	Cooperative Energy	Member	10/19/2021
Linda Lynch	NextEra Florida Power & Light	Member	10/19/2021
Rebecca Moore Darrah	ACES Power	Proxy for Rebecca Darrah	10/19/2021
Amy Casuscelli	XCEL Energy	SC Chair	10/19/2021
Todd Bennett	Associated Electric Cooperative	SC Vice Chair	10/19/2021
Alison Oswald	NERC	NERC Staff	10/19/2021
Wendy Muller	NERC	NERC Staff	10/19/2021
Lauren Perotti	NERC	NERC Staff	10/19/2021
Marisa Hecht	NERC	NERC Staff	10/19/2021
Scott Barfield	NERC	NERC Staff	10/19/2021
Josh Blume	NERC	NERC Staff	10/19/2021
Rachel Coyne	Texas RE	Observer	10/19/2021
Claudine Fritz	Exelon Corp	Observer	10/19/2021
Ron Sporseen	BPA	Observer	10/19/2021
Kent Feliks	AEP	Observer	10/19/2021
Kim Zimmerman	Energy Sec	Observer	10/19/2021
Morgan King	WECC	Observer	10/19/2021
Sing Tay	OGE	Observer	10/19/2021
Mike Johnson	PGE	Observer	10/19/2021
Philip Winston	IEEE	Observer	10/19/2021